

WTA ZEB TRANSITION STUDY – DRAFT REPORT

03/21/2023 WTA PRESENTATION

transpogroup 
WHAT TRANSPORTATION CAN BE.

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MEETING AGENDA – STUDY OVERVIEW

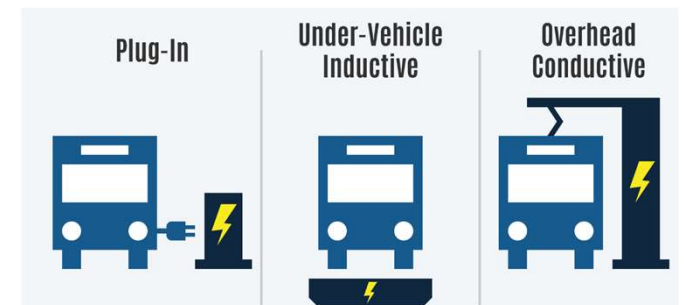
1. Zero-emission technology overview
2. Policy & Funding
3. Operations Analysis



ZERO EMISSIONS TECHNOLOGY OVERVIEW

BATTERY ELECTRIC BUSES (BEB)

- 5 manufacturers producing BEBs
- 40' BEB ~ \$1.15 million
 - 40' Diesel ~ \$520,000
- Range (125-180 miles)
- Requires Charging Infrastructure
 - Costs \$150,000 - \$700,000 per bus depending on type and configuration
- Cheaper to fuel than diesel













FUEL CELL ELECTRIC BUSES (FCEB)

- 2 manufacturers producing FCEBs
- 40' FCEB ~ \$1.25 million
 - 40' Diesel ~ \$520,000
- Range (260+ miles)
- Requires Fueling Infrastructure
 - Costs \$2.0 M - \$5.0 M, depending on fleet size to support
 - Assumes \$4.5 M / 50 buses for this report
- Hydrogen availability is limited



TECHNOLOGY PROBLEM IDENTIFICATION

Challenges to Adoption and Operation	Battery Electric Buses	Fuel Cell Electric Buses
Vehicle Cost	 ~ 2X diesel bus	 More than 2X diesel bus
Infrastructure Cost	 Very High	 Very High
Range	 Less than ½ of diesel bus	 ¾ of diesel bus range
Fueling Logistics	 Hours to Charge	 Minutes to Fuel
Available Fuel Source	 Electricity not constrained	 Lack of Available H2



Limited to no impact to WTA funding or operation



Large impact on WTA funding or operation



POLICY AND FUNDING

POLICY DRIVING ZEB ADOPTION



Federal

(50% GHG emissions reductions by 2030, net zero in 2050)

- Infrastructure Investment and Jobs Act (\$105 B for public transit, \$15 B for EV adoption)
- Inflation Reduction Act



State

(95% GHG reductions by 2050)

- Clean Fuel Standard
- WA State Climate Commitment Act
- Clean Energy Transformation Act
- ZEV Infrastructure Partnership Program
- SB 5910 (Renewable Hydrogen Generation)



Local

- Whatcom County Climate Action Plan
- Bellingham Climate Protection Action Plan
- WTA 2040

POTENTIAL FUNDING SOURCES



Federal

- **USDOT** (*RAISE Grants*)
- **FTA** (*Bus and Bus Facilities Discretionary Grant, Low/No Vehicle Grant, Urban Area Formula Grant, State of Good Repair, Flexible Funding Program – Surface Transportation Block Grant Program*)
- **EPA** (*Environmental Justice Collaborative Problem-Solving Cooperative Agreement Program*)



State

Green Transportation
Capital Grants



Local

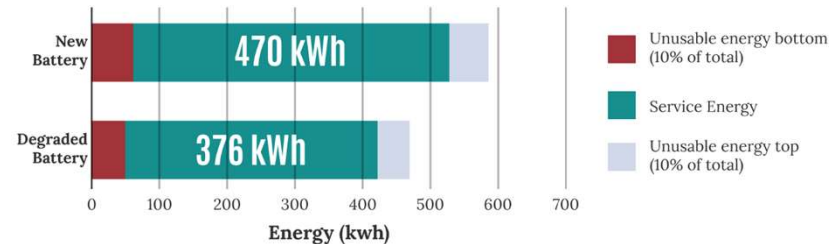
Bellingham Transportation
Levy Fund

OPERATIONS ANALYSIS

OPERATIONS MODEL ANALYSIS (PEER)

- Detailed route models for all fixed-route service
- Assumes 40' Gillig BEB with degraded battery
- Routes combined to blocks
 - Included deadhead (MOAB to route to MOAB)
- Blocks Combined into Schedule (what bus does during the day)

Service Energy for 588 kWh Pack



Season	% Completable (Blocks)
Winter (without DFH)	57%
Winter (with DFH)	69%
Spring/Fall	79%
Summer	75%

Existing Blocks (How the schedule is composed)	
# of Blocks	72 (50/22)
Compleatability	69%



Block Combinations (What the buses do during the day)	
Combinations	49 (27/22)
Compleatability	55%

OPERATIONS MODEL ANALYSIS (PEER)

Block Combinations (588kWh Battery, 367kWh of Service Energy)	
Combinations	49 (27/22)
Compleatability	55%



Future Block Combinations (800kWh Battery, 640kWh of Service Energy)	
Combinations	49 (47/2)
Compleatability	96%

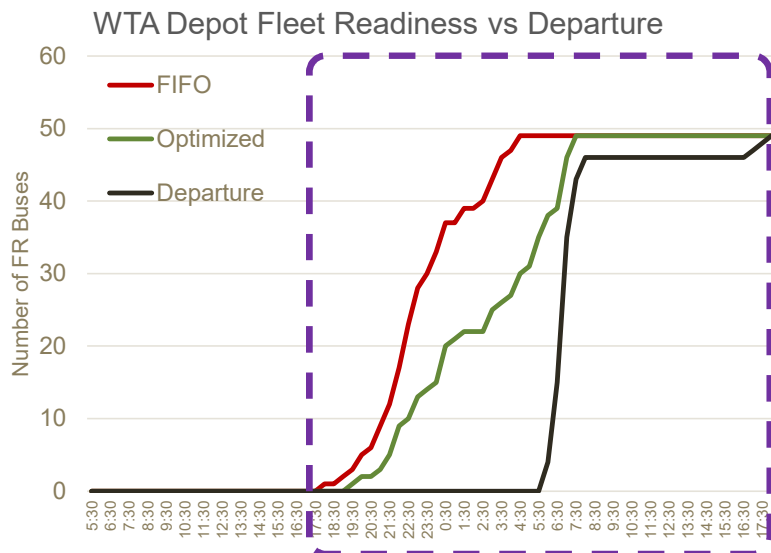
Analysis also done for 40' Gillig BEB with assumed 800 kWh nominal battery (+36% from existing) to test for future battery improvements

2 block combinations not completable with future battery

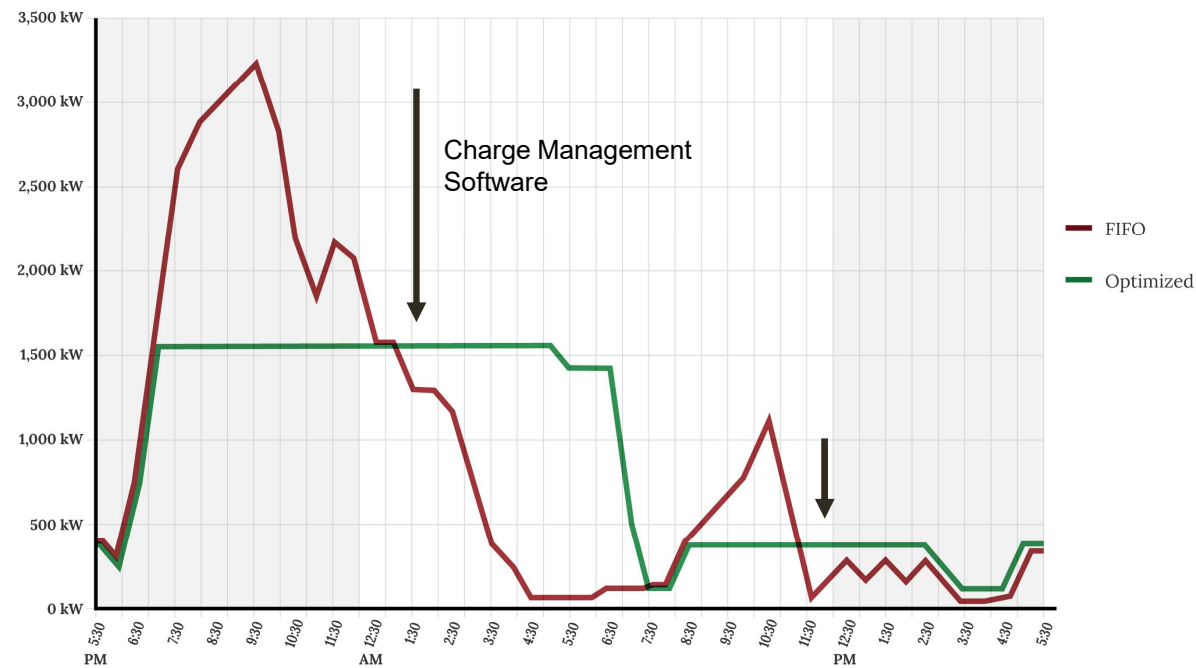
- Requires on-route charging, FCEBs or changes to block schedule
- Model results suggest schedule could be easily tweaked to get to 100% compleatability

ELECTRICAL DEMAND

- **FIFO**: Charging buses on a first-in-first-out basis with no delays
- **Optimized**: Tries to reduce peak, and shift charging into the preferred window.



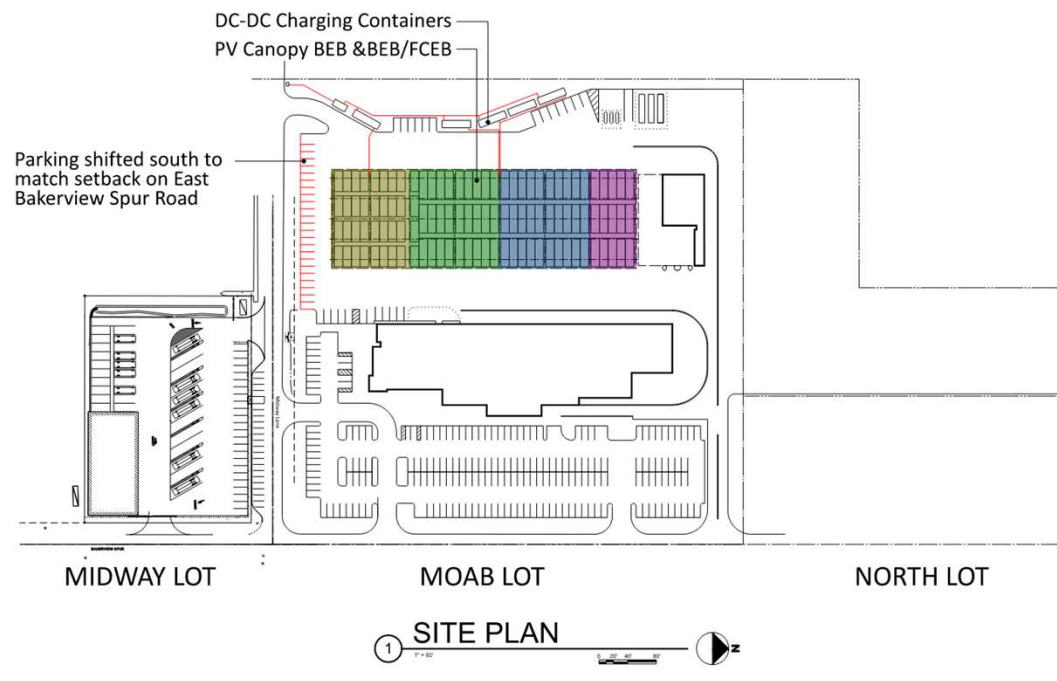
MOAB Charging Load Profile



MOAB SITE UPGRADES

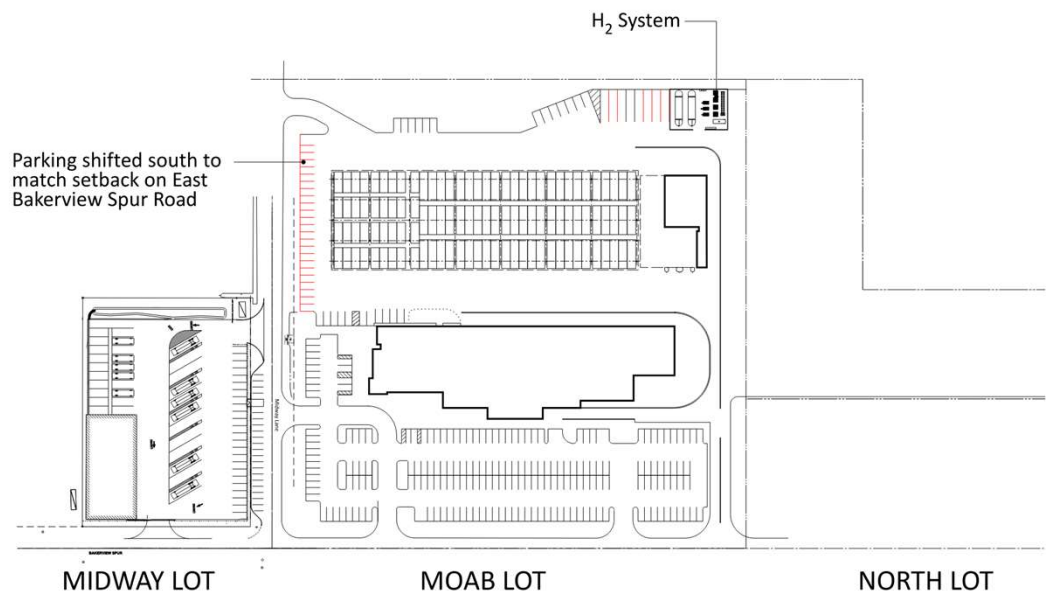
MOAB LAYOUT AND UPGRADES – BEB OPTION

- Room for ~84 X 40' BEBs and chargers
 - Deployed in stages
 - By colored groups if pantograph
 - As needed for plug-in
- ~2 MW additional electrical load capacity needed
- Backup Generator(s) (~2-3 MW)
- Increased fire suppression (coordination with fire dept.)
- Maintenance Bay Upgrades
- Staff safety training



MOAB LAYOUT AND UPGRADES – FCEB OPTION

- H₂ System would be a major one (or two) time investment
 - ~ \$4.5 million for station for 50 FCEBs (scaled by size)
- May need additional electrical capacity (H₂ compression)
- H₂ Detector Alarms
- Increased Ventilation
- Increased Fire Suppression
- Maintenance Bay Upgrades
- Staff Safety Training



Q&A